Steve Mason to: R6_DWH_Info 05/17/2010 04:53 PM

2 attachments

Responding to the Oil Spill.ppt Katrina - Rita Chronology 08-30-07.xls

Faithfully yours Steve

"Frequently, my thoughts get bored and walk down to my mouth. Often, this is a bad thing."

Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

From: Steve Mason/R6/USEPA/US

To: Paige Delgado/R6/USEPA/US@EPA, Craig Carroll/R6/USEPA/US@EPA

Date: 05/06/2010 07:00 AM Subject: Katrina Timeline

Faithfully yours Steve

"Frequently, my thoughts get bored and walk

down to my mouth. Often, this is a bad thing."

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---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

From: Steve Mason/R6/USEPA/US

To: Craig Carroll/R6/USEPA/US@EPA

Date: 05/06/2010 09:53 AM

Subject: Re: Presentation for Sam Coleman

John, I developed this presentation for Mark earlier this week....

Faithfully yours Steve

"Frequently, my thoughts get bored and walk down to my mouth. Often, this is a bad thing."

Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

From: Craig Carroll/R6/USEPA/US

To: John Martin/R6/USEPA/US@EPA

Cc: Paige Delgado/R6/USEPA/US@EPA, Monica Smith/R6/USEPA/US@EPA, Ronnie Crossland/R6/USEPA/US@EPA, Steve Mason/R6/USEPA/US@EPA, Ken

Ferguson/R6/USEPA/US@EPA

Date: 05/06/2010 09:44 AM

Subject Presentation for Sam Coleman

:

John,

Sam needs a brief powerpoint presentation (10-12 slides) by 1100 hrs to give to Bob Perciaseppe that covers overview of operations and dispersant issues. Monica is available if need be and Steve Mason can provide dispersant issue overview. Recommend we use the REOC presentation with minor modifications. I would like to invite Senior Staff down here for a briefing tomorrow or next Monday so let's plan the presentation for that too. Thanks

Craig Carroll
Chief, Emergency Readiness Section
EPA Region 6

Ph: 214-665-2220 Fax: 214-665-9718

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

From: Steve Mason/R6/USEPA/US

To: "Kay, Jim, VBAWAC" < jim.kay@va.gov>

Date: 05/06/2010 10:51 AM

Subject: Re: Response

Wow !!! I did not think it was that much... thanks for checking for me....

Faithfully yours Steve

"Frequently, my thoughts get bored and walk down to my mouth. Often, this is a bad thing."

Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

From: "Kay, Jim, VBAWAC" <jim.kay@va.gov>

To: Steve Mason/R6/USEPA/US@EPA

Date: 05/06/2010 10:38 AM

Subject: Response

Because of privacy issues the veteran's name or claim number is mentioned.

I did a quick review of the case in reference to your phone call and see where a debt was created and monthly funds being applied toward that debt.

It appears there is still a remaining debt of approximately \$2,450 which should be paid off in about 4 months. Once paid the debt is paid off benefits should resume.

If you have any other questions you can reach me at the numbers below.

James X

OIC, Ft Worth Benefits Office

Ofc: 817-882-6086 Cell: 214-725-0391

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM ----

From: Steve Mason/R6/USEPA/US

To: Craig Carroll/R6/USEPA/US@EPA

Date: 05/06/2010 02:04 PM

Subject: Fw: use of solidifiers within RRT 6

Any comments on this....

Faithfully yours Steve

"Frequently, my thoughts get bored and walk down to my mouth. Often, this is a bad thing."

Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

From: "Buzz Martin" < Buzz.Martin@GLO.STATE.TX.US>

To: <david.fritz@bp.com>

Steve Mason/R6/USEPA/US@EPA, "Greg Pollock" <Greg.Pollock@GLO.STATE.TX.US>, "Michael Baccigalopi" <Michael.Baccigalopi@GLO.STATE.TX.US>,

<Charlie.Henry@noaa.gov>, <mary.gill@noaa.gov>

Date: 05/06/2010 12:18 PM

Subje use of solidifiers within RRT 6

ct:

Dave,

Please note that the following does not constitute an official communication from the RRT 6 Executive Secretariat. This is my interpretation based upon the information I could gather in this short time. If anyone receiving this email has a different interpretation or knowledge of the facts, please email everyone receiving this email.

Here's what I've come up with so far regarding the use of solidifiers within a containment boom. I understand that you are not talking about a broadcast application within a containment boom, but rather a solidifier contained in some type of mesh or fabric that could be easily retrieved after exposure to the oil.

- 1) There is no approved document for Solidifier use in RRT 6 at this point ... it's still in draft. I believe that the product needs to be on the NCP Product Schedule and that is based on the document entitled "NRT-RRT Fact Sheet: Application of Sorbents and Solidifiers for Oil Spills" which can be downloaded from http://www.epa.gov/emergencies/content/ncp/categories.htm
- 2) The general consensus (according to a telephone conversation with Michael Baccigalopi, RRT 6 S&T chairman) is that as long as the product is contained (as opposed to broadcast) it doesn't need RRT approval. By contained, I mean that the solidifier would be an agent contained in mesh sock or embedded in some type of fabric that can be easily retrieved after deployment.
- 3) The NCP Product Schedule categorizes Solidifiers as a Miscellaneous Oil Spill Control Agent (MOSCA). The NCP Product Schedule can be found at: http://www.epa.gov/emergencies/content/ncp/product_schedule.htm

Please note that

I hope that this helps. If I hear of any objections, I'll be sure to let you know.

Sincerely, Buzz Martin

=-=-=-=-=-=-=

Buzz Martin, Ph.D.
Director of R&D and Scientific Support
Oil Spill Prevention & Response
Texas General Land Office
P.O. Box 12873
Austin, TX 78711-2873

phone: (512) 475-4611 fax: (512) 475-1560

buzz.martin@glo.state.tx.us

=-=-=-=-=-=-=-=-=

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

From: Steve Mason/R6/USEPA/US

To: Craig Carroll/R6/USEPA/US@EPA

Date: 05/06/2010 02:05 PM

Subject: Fw: use of solidifiers within RRT 6

Nicks suggestions....

Faithfully yours Steve

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Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

---- Forwarded by Steve Mason/R6/USEPA/US on 05/06/2010 02:05 PM -----

From: "Buzz Martin" < Buzz.Martin@GLO.STATE.TX.US>

To: Nick Nichols/DC/USEPA/US@EPA

Cc: Craig Carroll/R6/USEPA/US@EPA, Leigh DeHaven/DC/USEPA/US@EPA, Steve Mason/R6/USEPA/US@EPA

Date: 05/06/2010 01:39 PM

Subject: Re: Fwd: use of solidifiers within RRT 6

Thank you, Nick. I will relay this information immediately to Dave Fritz at BP. Appreciate your input. Buzz

>>> <Nichols.Nick@epamail.epa.gov> 5/6/2010 1:35 PM >>> Hi Buzz

You still need RRT6-OSC authorization for solidifiers on the Schedule even if they are contained. The issue being that boom breaks and the product could be released into the water....so EPA needs tox numbers so it has to be on the Schedule..under OSC authority etc..

That should be handled with a phone call or as I read #2 below the RRT has already given it blanket authorization so you seem good to go.

William "Nick" Nichols OEM Regulatory and Policy Development Division Washington D.C. 20460 202-564-1970 Nick, Please see attached. I think you have been contacted on this, but I wanted to make sure you were kept in the loop. Buzz =-=-=-=-=-=-=-=-= Buzz Martin, Ph.D. Director of R&D and Scientific Support Oil Spill Prevention & Response Texas General Land Office P.O. Box 12873 Austin, TX 78711-2873 phone: (512) 475-4611 fax: (512) 475-1560 buzz.martin@qlo.state.tx.us =-=-=-=-=-=-=-=-= ---- Message from "Buzz Martin" <Buzz.Martin@GLO.STATE.TX.US> on Thu, 06 May 2010 12:17:33 -0500 -----To: <david.fritz@bp.com> cc: <Mason.Steve@epamail.epa.gov>, "Greq Pollock" <Greq.Pollock@GLO.STATE.TX.US>, "Michael Baccigalopi" <Michael.Baccigalopi@GLO.STATE.TX.US>, <Charlie.Henry@noaa.gov>,<mary.gill@noaa.gov> Subject: use of solidifiers within RRT 6

Dave,

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interpretation based upon the information I could gather in this short time. If anyone receiving this email has a different interpretation or knowledge of the facts, please email everyone receiving this email.

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Please note that I hope that this helps. If I hear of any objections, I'll be sure to let you know.

Sincerely, Buzz Martin

Buzz Martin, Ph.D. Director of R&D and Scientific Support Oil Spill Prevention & Response Texas General Land Office

P.O. Box 12873

Austin, TX 78711-2873 phone: (512) 475-4611 fax: (512) 475-1560

buzz.martin@glo.state.tx.us

=-=-=-=-=-=-=-=

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

From: Steve Mason/R6/USEPA/US

To: Mark Hansen/R6/USEPA/US@EPA, Lisa Boynton/DC/USEPA/US@EPA, Gilberto Irizarry/DC/USEPA/US@EPA

Cc: Craig Carroll/R6/USEPA/US@EPA

Date: 05/06/2010 02:29 PM

Subject: Dispersants

Mark, per your request...

Under the RRT 6 Pre-Approval for Dispersants....

- 1. The dispersant can be applied between 3 and 200 nautical miles offshore -- cannot be applied less than 3 miles offshore
- 2. The dispersant cannot be applied in less than 10 meters of water
- 3. Dispersant must be on the product schedule
- 4. Dispersant will be applied only during daylight hours
- 5. FOSC must activate SMART program for monitoring the application

Under the RRT 6 Near Shore Expedited Approval...

- 1. MUST BE APPROVED BY THE RRT before application
- 2. FOSC makes request to RRT RRT should make decision within 1 hour

- 3. Can be applied within 3 miles of shoreline
- 4. Dispersant must be on the product schedule
- 5. FOSC must activate SMART program for monitoring the application

Under NCP, Subpart J:

• FOSC may authorize use of dispersant, including products not listed on the NCP Product Schedule, without obtaining the concurrence of the RRT, when the FOSC judges the product is necessary to prevent or substantially reduce a hazard to human life.

Craig, any other thoughts...

Faithfully yours Steve

"Frequently, my thoughts get bored and walk down to my mouth. Often, this is a bad thing."

Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

From: Steve Mason/R6/USEPA/US

To: Steve Mason/R6/USEPA/US@EPA

Date: 05/06/2010 03:34 PM

Subject: The Ongoing Administration-Wide Response to the Deepwater Horizon Oil Spill

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

• Report oiled shoreline or request volunteer information: Deepwater (866) - 448 - 5816Horizon • Submit alternative Incident response **Joint** technology, Information services or Center products: (281) 366 - 5511• Submit your Phone: (985) 902-5231 vessel as a vessel of opportunity (985) 902-5240 skimming system: (281) 366-5511 • Submit a claim for damages: (800) 440 - 0858• Report oiled wildlife: (866) 557-1401

PAST 24 HOURS

Secretary Salazar Gulf Coast Visit

Secretary of the Interior Ken Salazar surveyed ongoing response efforts to combat the BP oil spill in the Gulf of Mexico, inspecting the four-story cofferdam that will attempt to capture the largest leak from the damaged wellhead; making an aerial survey of containment and cleanup efforts

underway on Gulf waters; and visiting national wildlife refuges on the Louisiana and Alabama coast to assess on-the-ground efforts to protect sensitive areas.

Successful Controlled Burn

Favorable weather conditions allowed responders to conduct a successful controlled burn operation. As part of a coordinated response that combines tactics deployed above water, below water, offshore, and close to coastal areas, controlled burns efficiently remove oil from the open water in an effort to protect shoreline and wildlife.

NASA Satellite Assets

At NOAA's request, NASA has agreed to use their ER-2 aircraft, equipped with a highly specialized scanner (the Airborne Visible/Infrared Imaging Spectrometer (AVIRIS) system) to provide NOAA high resolution images of the threatened Gulf shoreline. This will assist valuable NOAA's damage assessment activities by forecasting spill trajectories and conducting mass balance calculations. Additionally, NASA has employed satellite instruments both to detect the extent of the entire oil spill, and to see the details of the extent of selected areas of the spill.

Additional Staging Location

A 10th staging location was established in Panama City, Fla., joining nine others in Biloxi, Miss., Pensacola, Fla., Pascagoula, Miss., Dauphin Island, Ala., Port Sulphur, La., Shell Beach, La., Slidell, La., Port Fourchon, La., and Venice, La.

Aerial Dispersant Spray Missions

Modular Aerial Spray System (MASS) aircraft flew four missions—dispensing the same dispersant chemical being used by BP and the federal responders. These systems are capable of covering up to 250 acres per flight.

Seafood Inspection

NOAA Fisheries continues to collect seafood samples and transfer those to the National Seafood Inspection Lab.

NOAA Ocean and Marsh Imaging Flights

Two NOAA turbo-prop aircraft are positioned in Mobile, Ala. One will fly marine mammal survey missions—the second aircraft will conduct ocean imaging missions, providing valuable information about the oil thickness and density on the sea surface. A third NOAA aircraft is positioned in New Orleans and staged to conduct aerial photographic flights of marsh areas.

Ocean Exploration Mission

A NOAA Office of Ocean Exploration and Research-sponsored mission is en route to collect seafloor and water column data from areas near the oil spill source.

National Park Service Response Website

The National Park Service created an oil spill response website, available at http://www.nps.gov/aboutus/oil-spill-response.htm, to update the public about potential park closures, resources at risk, and NPS actions to protect vital park space and wildlife.

By the Numbers to Date:

- Personnel were quickly deployed and approximately 7,900 are currently responding to protect the shoreline and wildlife.
- Nearly 200 vessels are responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 564,000 of feet of boom (regular and sorbent) have been deployed to contain the spill—and 1.6 million feet are available.
- More than 1.2 million gallons of an oil-water mix have been recovered.
- More than 190,000 gallons of dispersant have been deployed. More

- than 55,000 gallons are available.
- Nine staging areas have been set up to protect vital shoreline in all potentially affected Gulf Coast states (Biloxi, Miss., Pensacola, Fla., Pascagoula, Miss., Dauphin Island, Ala., Port Sulphur, La., Shell Beach, La., Slidell, La., Port Fourchon, La., Venice, La.).

Resources:

- For information about the response effort, visit www.deepwaterhorizonresponse.com.
- To contact the Deepwater Horizon Joint Information Center, call (985) 902-5231.
- To volunteer, or to report oiled shoreline, call (866) 448-5816. Volunteer opportunities can also be found here.
- To submit your vessel as a vessel of opportunity skimming system, or to submit alternative response technology, services, or products, call 281-366-5511.
- To report oiled wildlife, call (866) 557-1401. Messages will be checked hourly.
- For information about validated environmental air and water sampling results, visit www.epa.gov/bpspill.
- For National Park Service updates about potential park closures, resources at risk, and NPS actions to protect vital park space and wildlife, visit http://www.nps.gov/aboutus/oil-spill-response.htm.
- To file a claim, or report spill-related damage, call BP's helpline at (800) 440-0858. A BP fact sheet with additional information is available here. For those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118.

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM -----

Steve Mason/R6/USEPA/US From:

"Buzz Martin" <buzz.martin@glo.state.tx.us>, "Mike Baccigalopi" <michael.baccigalopi@glo.state.tx.us>, "Karolien Debusschere" <Karolien.Debusschere@la.gov> To:

05/06/2010 04:49 PM Date:

Subject: SOLIDIFIER PLAN -- DRAFT

Can one of you send me the Region 6 DRAFT Solidifier Plan... just in case we need to refer to it....

thanks...

Faithfully yours Steve

"Frequently, my thoughts get bored and walk down to my mouth. Often, this is a bad thing."

Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

---- Forwarded by Steve Mason/R6/USEPA/US on 05/17/2010 06:44 AM ----

From: Steve Mason/R6/USEPA/US

To: dan@ciagent.com

Date: 05/06/2010 06:04 PM

Subject: SOLIDIFIER PLAN -- DRAFT

Faithfully yours

Steve

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Steve Mason, EPA Region 6 (6SF-PE) 1445 Ross Avenue, Dallas, TX 75202 214-665-2276 / 214-665-2278 fax

---- Forwarded by Steve Mason/R6/USEPA/US on 05/06/2010 06:04 PM -----

From: Steve Mason/R6/USEPA/US

To: "Buzz Martin" <buzz.martin@glo.state.tx.us>, "Mike Baccigalopi" <michael.baccigalopi@glo.state.tx.us>, "Karolien Debusschere" <Karolien.Debusschere@la.gov>

Date: 05/06/2010 04:49 PM

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http://www.epa.gov/emergencies/content/ncp/categories.htm Last updated on Tuesday, March 17, 2009

Emergency Management

You are here: <u>EPA Home</u> <u>Emergency Management</u> <u>NCP Subpart J</u> Product Categories under the National Contingency Plan Subpart J

Product Categories under the National Contingency Plan Subpart J

The National Contingency Plan (NCP) Product Schedule includes five types of products which are authorized for use in controlling oil spills. They are defined as below in <u>40 CFR 300.5 - NCP Definitions (PDF)</u> (12 pp, 102K).

- Bioremediation agents
- Dispersants
- Surface Collecting Agents
- Surface Washing Agents
- Miscellaneous Oil Spill Control Agents

Bioremediation Agents

Bioremediation agents means microbiological cultures, enzyme additives, or nutrient additives that are deliberately introduced into an oil discharge and that will significantly increase the rate of biodegradation to mitigate the effects of the discharge. (<u>View Product Schedule</u>)

Dispersants

Dispersants means those chemical agents that emulsify, disperse, or solubilize oil into the water column or promote the surface spreading of oil slicks to facilitate dispersal of the oil into the water column. (View Product Schedule)

Sorbents

[Note: Sorbents are characterized in the National Contingency Plan Subpart J, but the regulation does not require their inclusion in the NCP Product Schedule. Manufacturers may submit a letter with Confidential Business Information (CBI) to EPA and receive a letter stating that their product meets the regulatory definition of a sorbent.]

Sorbents means essentially inert and insoluble materials that are used to remove oil and hazardous substances from water through adsorption, in which the oil or hazardous substance is attracted to the sorbent surface and then adheres to it, absorption, in which the oil or hazardous substance penetrates the pores of the sorbent material, or a combination of the two. Sorbents are generally manufactured in particulate form for spreading over an oil slick or as sheets, rolls, pillows, or booms. The sorbent material may consist of, but is not limited to, the following materials:

- a. Organic products
 - 1. Peat moss or straw;
 - 2. Cellulose fibers or cork;
 - 3. Corn cobs;

- 4. Chicken or duck feathers.
- b. Mineral compounds
 - 1. Volcanic ash or perlite;
 - 2. Vermiculite or zeolite.
- c. Synthetic products
 - 1. Polypropylene;
 - 2. Polyethylene;
 - 3. Polyurethane;
 - 4. Polyester.

(View Product Schedule)

Surface Collecting Agents

Surface collecting agents means those chemical agents that form a surface film to control the layer thickness of oil. (View Product Schedule)

Surface Washing Agents

Surface washing agent is any product that removes oil from solid surfaces, such as beaches and rocks, through a detergency mechanism and does not involve dispersing or solubilizing the oil into the water column. (View Product Schedule)

Miscellaneous Oil Spill Control Agents

Miscellaneous oil spill control agent is any product, other than a dispersant, sinking agent, surface collecting agent, bioremediation agent, burning agent, or sorbent that can be used to enhance oil spill cleanup, removal, treatment, or mitigation. (View Product Schedule)

For more information, see the <u>NRT-RRT Fact Sheet</u>: <u>Application of Sorbents and Solidifiers for Oil Spills (PDF)</u> (6 pp, 535K)



http://www.epa.gov/emergencies/content/ncp/product_schedule.htm Last updated on Tuesday, January 04, 2011

Emergency Management

National Contingency Plan Product Schedule

As required by <u>Subpart J of the National Contingency Plan</u>, EPA maintains the National Contingency Plan (NCP) Product Schedule.

- The NCP Product Schedule (December 2010) (PDF) New! (25 pp, 216K, About PDF) is also available for download in its entirety.
- The <u>NCP Product Schedule Technical Notebook (December 2010) (PDF)</u> (288 pp, 1.3M, <u>About PDF</u>) presents summary information on the conditions under which each of the products may be used.

The table below shows all products currently listed in the NCP Product Schedule. To limit the view to a specific category, use the drop down box in the "Category" column.

- <u>Product Categories under NCP Subpart J</u> includes regulatory definitions of the product types used below.
- NCP Product Schedule Toxicity and Effectiveness Summaries of these products are also available.

For more information on the Product Schedule, contact the $\underline{\text{NCP Product Schedule Information}}$ Line.

Note: Products may be eligible for recognition by EPA's Design for the Environment (DfE) Program as a safer oil spill treatment. The DfE Program labels products that have met its stringent criteria for human health and environmental safety. For more information on the DfE Safer Product Labeling Program, please visit

http://www.epa.gov/dfe/pubs/projects/formulat/saferproductlabeling.htm

Product	Category
	View by: All Categories
ALSOCUP	Miscellaneous Oil Spill Control Agent - MOSCA
AQUACLEAN	Surface Washing Agent
AQUA N-CAP™ POLYMER	Miscellaneous Oil Spill Control Agent - MOSCA
B&S INDUSTRIAL (see STEP ONE)	Bioremediation Agent
BET BIOPETRO (formerly BET BIOPETRO HEAVY)	Bioremediation Agent
BG-CLEAN™ 401	Surface Washing Agent
BILGE CLEAR (see S-200)	Bioremediation Agent

BIODISPERS (formerly PETROBIODISPERS)	Dispersant
BIOGRASS EXTRA	Surface Washing Agent
BIO-REGEN HYDROCARBON (see SOIL RX)	Bioremediation Agent
BIOREM-2000 OIL DIGESTER™ New!	Bioremediation Agent
BIOSOLVE [®] HYDROCARBON MITIGATION™ AGENT	Surface Washing Agent
BIOWORLD BIOREMEDIATION HYDROCARBON TREATMENT PRODUCTS	Bioremediation Agent
CIAGENT (formerly CI AGENT, CHEAP INSURANCE, and PETRO-CAPTURE)	Miscellaneous Oil Spill Control Agent - MOSCA
CLEAN GREEN	Surface Washing Agent
CLEANGREEN® PLANET WASH (see CLEAN GREEN)	Surface Washing Agent
CLEAN SPLIT (see SPLIT DECISION SC)	Surface Washing Agent
CN-110	Surface Washing Agent
COREXIT EC7664A (formerly COREXIT 7664)	Surface Washing Agent
COREXIT® EC9500A (formerly COREXIT 9500)	Dispersant
COREXIT [®] EC9580A (formerly COREXIT 9580 SHORELINE CLEANER)	Surface Washing Agent
COREXIT® EC9527A (formerly COREXIT 9527)	Dispersant
CYTOSOL	Surface Washing Agent
DE-SOLV-IT CLEAN AWAY APC SUPER CONCENTRATE New!	Surface Washing Agent
DE-SOLV-IT INDUSTRIAL FORMULA	Surface Washing Agent
DISPERSIT SPC 1000™	Dispersant
DO-ALL #18	Surface Washing Agent
DYNAMIC GREEN™ New!	Surface Washing Agent
DUO-SPLIT (see SPLIT DECISION SC)	Surface Washing Agent
ELASTOL	Miscellaneous Oil Spill Control Agent - MOSCA
ENVIROCLEAN (formerly ENVIRO CLEAN 165)	Surface Washing Agent

ENVIRONMENTAL 1 CRUDE OIL CLEANER	Surface Washing Agent	
ENVIRONMENTAL 1 WASHING AGENT (see ENVIRONMENTAL 1 CRUDE OIL CLEANER)	Surface Washing Agent	
EO ALL PURPOSE SOAP-LAVENDER	Surface Washing Agent	
E-SAFE [©]	Surface Washing Agent	
<u>F-500</u>	Surface Washing Agent	
FINASOL OSR 52	Dispersant	
FIREMAN'S BRAND SPILLCLEAN (see SPILLCLEAN)	Dispersant	
GELCO 200	Miscellaneous Oil Spill Control Agent - MOSCA	
GENISIS WE-F (see OPPENHEIMER FORMULA)	Bioremediation Agent	
G-MARINE OSC-1809	Surface Washing Agent	
GOLD CREW SW	Surface Washing Agent	
GREEN BEAST OIL SPILL & ODOR REMEDIATOR	Surface Washing Agent	
GREEN BEAST WASHING AGENT (see GREEN BEAST OIL SPILL & ODOR REMEDIATOR	Surface Washing Agent	
INIPOL EAP 22	Bioremediation Agent	
<u>JD-109</u>	Dispersant	
<u>JD-2000™</u>	Dispersant	
<u>JE1058BS</u>	Bioremediation Agent	
LAND AND SEA RESTORATION	Bioremediation Agent	
MARE CLEAN 200 (formerly MARE CLEAN 505)	Dispersant	
MARINE GREEN CLEAN™	Surface Washing Agent	
MARINE GREEN CLEAN PLUS™	Surface Washing Agent	
MARI-ZYME (see ZYME-FLOW)	Miscellaneous Oil Spill Control Agent - MOSCA	
MICRO-BLAZE®	Bioremediation Agent	
MICRO CLEAN (see NATURE'S WAY HS)	Surface Washing Agent	
MIGHT MIKE BPT (see OPPENHEIMER FORMULA)	Bioremediation Agent	
MUNOX SR®	Bioremediation Agent	
NALE-IT	Surface Washing Agent	

NATURAL ENVIRO 8000 BIOREMEDIATION (see OPPENHEIMER FORMULA)	Bioremediation Agent
NATURE'S WAY HS	Surface Washing Agent
NATURE'S WAY PC (see NATURE'S WAY HS)	Surface Washing Agent
NEOS AB3000	Dispersant
NOKOMIS 3-AA	Dispersant
NOKOMIS 3-F4	Dispersant
NOKOMIS 5-W	Surface Washing Agent
OIL BOND®	Miscellaneous Oil Spill Control Agent (MOSCA)
OILCLEAN w/ACTIVATOR (see PRO-ACT) New!	Bioremediation Agent
OIL SOLUTIONS POWDER	Miscellaneous Oil Spill Control Agent (MOSCA)
OIL SPILL CLEANUP (see G-MARINE OSC-1809)	Surface Washing Agent
OIL SPILL EATER II	Bioremediation Agent
OPFLEX [®] THE GREEN STUFF [™]	Miscellaneous Oil Spill Control Agent - MOSCA
OPPENHEIMER FORMULA	Bioremediation Agent
PES-51	Miscellaneous Oil Spill Control Agent - MOSCA
PETRO-CLEAN	Surface Washing Agent
PETRO-GREEN ADP-7 (formerly D-14)	Surface Washing Agent
PETROTECH 25	Surface Washing Agent
PETRO-TREAT (see OPPENHEIMER FORMULA)	Bioremediation Agent
POWERCLEAN (see NATURE'S WAY HS)	Surface Washing Agent
PREMIER 99	Surface Washing Agent
PRISTINE SEA II	Bioremediation Agent
PRO-ACT New!	Bioremediation Agent
PROCLEANS	Surface Washing Agent
PX 700™	Miscellaneous Oil Spill Control Agent - MOSCA
RAPIDGRAB 2000™	Miscellaneous Oil Spill Control Agent - MOSCA

<u>S-200</u>	Bioremediation Agent
S-200C (see S-200)	Bioremediation Agent
SAF-RON GOLD	Dispersant
SANDKLENE 950	Surface Washing Agent
<u>SC-1000™</u>	Surface Washing Agent
SEA BRAT #4	Dispersant
SEACARE E.P.A. (see DISPERSIT SPC 1000™)	Dispersant
SF-GOLD DISPERSANT (see SAF-RON GOLD)	Dispersant
SHEENCLEAN (see S-200)	Bioremediation Agent
SHEEN-MAGIC [©]	Surface Washing Agent
SIMPLE GREEN®	Surface Washing Agent
SOC 10	Surface Washing Agent
SOIL RX	Bioremediation Agent
SPILL GREEN LS	Miscellaneous Oil Spill Control Agent (MOSCA)
SPILLCLEAN (SW-36) or SPILLCLEAN ["Concentrate"] (a/k/a FIREMAN'S BRAND SPILLCLEAN)	Surface Washing Agent
SPILLREMED (MARINE)®	Bioremediation Agent
SPLIT DECISION SC (formerly SPLIT DECISION)	Surface Washing Agent
STEP ONE	Bioremediation Agent
SUPERALL #38 (see TOPSALL #30)	Surface Washing Agent
SYSTEM E.T. 20 (formerly MCW.B 20)	Bioremediation Agent
The OPPENHEIMER FORMULA I (see OPPENHEIMER FORMULA)	Bioremediation Agent
TOPSALL #30	Surface Washing Agent
TULXA	Surface Washing Agent
TXCHEM HE-1000™	Surface Washing Agent
UNITED 658 PETRO-ZYME (see ZYME-FLOW)	Miscellaneous Oil Spill Control Agent - MOSCA
VB591 [™] , VB997 [™] , BINUTRIX® (formerly MYCOBAC TX-20)	Bioremediation Agent
VERU-SOLVE™ MARINE 200 HP New!	Surface Washing Agent
WASTE-SET #3200®	Miscellaneous Oil Spill Control Agent - MOSCA

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NPS Oil Spill Response



NPS PHOTO

Overflight assessing boom conditions at Gulf Islands National Seashore

Background

In the difficult days since April 20, 2010, when the drill rig Deepwater Horizon exploded and sank, killing 11 crewmembers and leaking five million barrels of oil into the Gulf of Mexico from an uncapped well, the National Park Service has been part of the federal response. Now, we continue working with the U.S. Coast Guard, National Oceanic and Atmospheric Administration (NOAA), and U.S. Fish and Wildlife Service (USFWS) in the cleanup and look ahead to our part in the recovery.

Response

The National Park Service has deployed incident management personnel from across the country to prepare for and respond to oil impacts along the Gulf Coast. We recognize that the national parks in the Gulf Coast attract millions of visitors each year

and are integral to the economic fabric and natural systems of this region.

National parks throughout the Gulf of Mexico area took immediate action after the spill to document water quality and environmental conditions for plant and animal life. Biologists, ecologists, and archeologists from those parks helped identify the most sensitive areas of coastline as the U.S. Coast Guard put in place protective measures such as absorbent boom. Experts from other national parks around the country came to the Gulf to help shoreline assessment teams check beaches for oil and recommend cleanup methods, while pilots and helicopter crewmembers flew assessment and cleanup missions.

When oil started washing up at Gulf Islands National Seashore, more scientists answered the call to help direct cleanup crews in the best methods to remove oil without causing further harm to plants, animals, historic buildings or buried artifacts. Experts in finance, logistics and media relations came from around the country to help support the effort. Even with the leaking oil well plugged, their work remains indispensable today, as thousands of pounds of oiled debris continue to be removed daily from the beaches at Gulf Islands National Seashore.

NPS Contributions Between April 20 - Oct. 20, 2010

Total Number of NPS Employees Assigned to Oil Spill Response	More than 600
Average Length of Assignment	16 days
Parks Contributing Staff to Oil Spill Response	120
NPS Administrative Offices Contributing Staff to Oil Spill Response	15
Total Weight of Oiled Debris Removed from Gulf Islands National Seashore	more than 918 tons

Ongoing Work

The cleanup will continue until removal efforts would cause more damage than leaving the oil in place. During that time, archeologists, biologists, and other experts will remain in the field with cleanup crews. Night shifts will also continue, because some of the sand cleaning equipment works better during cooler evening hours when the oil is stiffer and less likely to gum up the machinery. As long as NPS scientists continue working in the field, their support staff in finance, logistics and media relations will also remain in place.

Park Status

All national parks in the Gulf Coast region remain open to the public. However, depending on future oil impacts, some temporary closures may occur. Please check individual park websites for further information by clicking on the appropriate links below:

Big Cypress National Preserve, FL

Biscayne National Park, FL

Dry Tortugas National Park, FL

Everglades National Park, FL

Gulf Islands National Seashore, FL and MS

Natural Resources Damage Assessment

The Oil Pollution Act authorizes certain federal agencies, states and Indian tribes, collectively known as the Natural Resource Trustees (Trustees) to evaluate the impacts of the Deepwater Horizon oil spill on natural resources. The Trustees are responsible for studying the effects of the spill through a process known as Natural Resource Damage Assessment (NRDA). NRDA Pre-Assessment Work Plan

Looking Ahead

The National Park Service will continue to be part of the ongoing recovery of the Gulf Coast. Although Gulf Islands National Seashore is the most directly affected, other parks around the Gulf may still have to cope with the effects of the spill on plants and wildlife circulating in the water. Drifting oil may also continue to affect archeological resources. On beaches where cleanup efforts have reached the point where cleaning might cause more damage than leaving the oil in place, staff will continue to monitor for more oil washing ashore, especially next spring after winter storms.

How You Can Help

Report oiled/distressed wildlife: (866) 557-1401 Report community impacts: (866) 448-5816

Volunteer: (866) 448-5816

Register as a consultant, contractor, or vendor: (281) 366-5511

Register boats available to assist: (281) 366-5511

Links

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Oil Spill Media and Videos from the Gulf
Real-Time Mapping

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 (850) 916-5638

 South Florida parks
 (305) 242-7714

 Unified Area Command
 (985) 902-5240



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<u>WMI-2000</u>	Bioremediation Agent
<u>Z1-400</u>	Dispersant
ZI-400 OIL SPILL DISPERSANT (see ZI-400)	Dispersant
ZYME-FLOW	Miscellaneous Oil Spill Control Agent - MOSCA
ZYME-TREAT (see ZYME-FLOW)	Miscellaneous Oil Spill Control Agent - MOSCA

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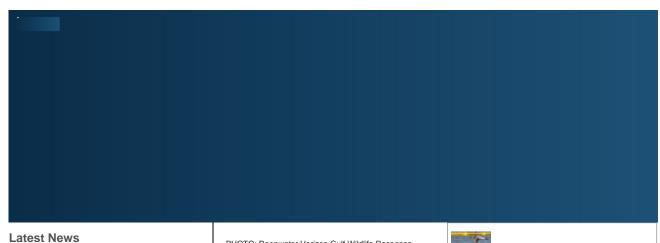


PHOTO: GCIMT briefs Atlantic Area Commander Vice Adm. Parker

Monday, January 10, 2011 - 15:22

PHOTO: Deepwater Horizon Gulf Wildlife Response Monday, January 10 2011

PHOTO: Lt. Cmdr. Beatty of GCIMT inspects oil Monday, January 10 2011

PHOTO: GCIMT Presents OSAT Report Wednesday, January 5 2011

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Featured Fact Sheet

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Natural Resource Restoration Program

WEST WING WEEK

West Wing Week: "Dispatches from the Gulf"

This video travels through America's Gulf Coast. Get a behind the scenes look at the federal government's unprecedented and historic effort to clean up the Deepwater Horizon BP oil spill.

Mapping the Response



GeoPlatform Gulf Response is a online mapping tool that provides you with near real time information about the response effort.

Educational Resources

- Fact Sheets
- <u>Drinking Water</u>
- Seafood Safety
- <u>Transcripts and Docs</u>
- Maps and Data

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File A Claim Submit a Suggestion Join Mailing List Report a Concern Volunteer



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